

Brodey, my man, is a man (a man)  
I'm well as a good man. Keep it to it.  
Lalore (Cambrian)

Please Note: Fee Bond filed in  
Ashley Valley Fee  $\#1$  well file.

# FILE NOTATIONS

Entered In NID File ✓

Entered On S R Sheet       

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land       

Checked by Chief VMB

Copy NID to Field Office ✓

Approval Letter In accordance with

Disapproval Letter Letter 7-31-62

## COMPLETION DATA:

Date Well Completed 10-31-62

Location Inspected       

OW ✓

WW       

TA       

Bond released       

GW       

OS       

PA       

State of Fee Land       

## LOGS FILED

Driller's Log 11-27-62

Electric Logs (No. ) 2

E       

I       

E-I ✓

GR       

GR-N       

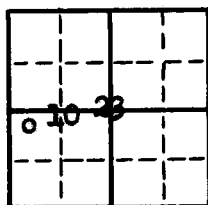
Micro ✓

Lat       

Mi-L       

Sonic       

Others Formation Density Log



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 SALT LAKE CITY, UTAH

*Copy to M. L. E.*

Fee and Patented.....☒  
 State .....☐  
 Lease No. ....  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... ..... .....	<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... ..... .....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 30, 1962

Well No. 10 is located 2030 ft. from {N} line and 660 ft. from {W} line of Sec. 23  
NW 1/4 Sec. 23 5 S 22 E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Valley Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4919 feet. Estimated

A drilling and plugging bond has been filed with Oil & Gas Conservation Commission

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plan to drill well to approximately 7200' testing productive zones encountered.

To set 10-3/4" casing at 300' and cement to surface. To run 7" production string.

Estimated Tops:	Mancos	Surface	Morgan	5340'
	Frontier	650'	Round Valley	5840'
	Dakota	990'	Humbug	6150'
	Entrada	2010'	Deseret	6360'
	Chinle	3070'	Madison	6900'
	Phosphoria	3940'	Ladore	7120'
	Weber	4090'		

Estimated Spud Date: August 12, 1962

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Equity Oil Company

Address 806 American Oil Building

Salt Lake City 1, Utah

By

Title

Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CALIF. CO.  
(PAN AM)

CARTER

CALIF. CO.

STANOLIND  
(PAN AM)

EQUITY

PROPOSED  
LOCATION

660'

2030'

R LACY

HOLLANDSWORTH

R.F. SIX

STANOLIND  
(PAN AM)

HOLLANDSWORTH

R LACY

HOLLANDSWORTH

R LACY

ASHLEY VALLEY OIL FIELD

Scale 1" = 1000'

Equity Oil Company Ashley Valley #10

R 22 E

July 31, 1962

Equity Oil Company  
806 American Oil Building  
Salt Lake City 1, Utah

Attention: C. E. Johnson, Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Ashley Valley Fee #1, which is to be located 2030 feet from the south line and 660 feet from the west line of the NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 23, Township 5 South, Range 22 East, SLBM, Uintah County, Utah.

Please be advised that approval to drill said well is hereby granted. Said approval is however, subject to any objection which may be filed in response to the attached Order to Show Cause. It is necessary to publish said Order due to the fact that this location is less than 1,000 feet from two other producing oil wells and therefore in violation of Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: IN 6-3168  
Salt Lake City, Utah

Address all other forms of communication at the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Equity Oil Company

Page two  
July 31, 1962

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: H. L. Coonts, Petroleum Eng.  
OGCC - Moab, Utah

Encl.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Ashley Valley

The following is a correct report of operations and production (including drilling and producing wells) for

August, 19 62Agent's address 204 American Oil BuildingCompany Equity Oil CompanySalt Lake City, UtahSigned [Signature]Phone DAvis 2-0429Agent's title EngineerState Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 23 NW SW	5S	22E	1	P				
Sec. 23 NE SW			2	P				
Sec. 23 NW SE			3	P				
Sec. 23 NW SW			4	P				
Sec. 22 NE SE			5	P				
Sec. 22 SE NE			6	P				
Sec. 23 SE NW			7	P				
Sec. 23 SW NE			8	P				
Sec. 23 SW NW			9	P				
Sec. 23 NW SW			10					
					30,958	1,136,090		Drilling at 3975' on 9/1/62. Water Estimated

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

-----

IN THE MATTER OF THE REQUEST OF	:
EQUITY OIL COMPANY, FOR AN EX-	O R D E R
CEPTION TO RULE C-3 (b), GENERAL	:
RULES AND REGULATIONS AND RULES	CAUSE NO. 78
OF PRACTICE AND PROCEDURE	:

-----

REPORT OF THE COMMISSION

This cause came on for hearing before the Commission on August 13, 1962, at 10:00 A.M., in Room 310 Newhouse Building, Salt Lake City, Utah, after publishing of notice of hearing as required by law, on the application of Equity Oil Company to drill Well No. Ashley Valley Fee 10, located 2030 feet from the south line and 660 feet from the west line of Section 23, Township 5 South, Range 22 East, S14E4, Uintah County, Utah, which location is within 1000 feet of two producing oil wells.

F I N D I N G S

The Commission finds as follows:

1. That due notice of the time, place, and purpose of the hearing has been given in all respects as required by law.
2. That the Commission has jurisdiction over the subject matter embraced in said notice and of the parties interested therein, and jurisdiction to promulgate the hereinafter prescribed order.
3. That the applicant intends to drill the well to the Madison Formation and to test the Weber Formation and to complete the well based upon the results obtained.
4. That the Ashley Valley Field has been drilled on the basis of one well per each 40 acres.
5. That no objection has been filed to completing the proposed well in any formation other than the Weber Formation.
6. That although no one present at the hearing objected to the drilling of this well, a telegraphic objection was filed on behalf of R. Lacy, Inc., to the completion of the well in the Weber Formation and was based upon the belief that it would result in unjustifiable drainage of the reservoir



and would force all operators in the Ashley Valley Field to drill and produce at least two wells per 40 acres.

7. That a fault with a displacement of approximately 150 feet may exist which could separate the proposed well from the R. Lacy, Inc. Well No. 1.

8. That the thickness of the gross productive pay of the Weber Formation has not been clearly determined.

9. That the Ashley Valley Field possesses a natural water flood and the possibility exists that the water, due to fracturing within the Weber Formation, is channeling and by-passing oil.

#### ORDER

NOW, THEREFORE, IT IS ORDERED, that permission to drill Well No. Ashley Valley Fee 10 at a location approximately 2030 feet from the south line and 660 feet from the west line of Section 23, Township 5 South, Range 22 East, SE1/4, Uintah County, Utah, be and the same is hereby granted, subject to the condition that if information obtained indicates communication with any existing well or wells, the Commission may, after notice and hearing, make any order with respect to such well as may be necessary to protect correlative rights and/or prevent the drilling of unnecessary wells.

ORDERED this 17th day of August, 1962.

UTAH OIL AND GAS CONSERVATION COMMISSION

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C. R. HENDERSON, CHAIRMAN

---

M. V. HATCH, COMMISSIONER

---

BRYANT H. CROFT, COMMISSIONER

WU A018

TLA230

DB115 D LWA054 LONG PD LONGVIEW TEX 13 1044A CST

OIL AND GAS CONSERVATION COMM, STATE OF UTAH

310 NEWHOUSE BLDG SALT LAKE CITY UTAH

RE ORDER TO SHOW CAUSE NO 78. WE HEREBY PROTEST GRANTING OF APPLICATION OF EQUITY OIL COMPANY TO DRILL WELL 2030 FEET FROM SOUTH AND 660 FEET FROM WEST LINE, SECTION 23, 5 SOUTH, 22 EAST, SLBM, UNITAH COUNTY, UTAH IF TO BE COMPLETED IN WEBER SAND AT ANY TIME. DO NOT OBJECT IF PERMIT TO DRILL PROHIBITS COMPLETION IN WEBER SAND. APPLICANT IS PRODUCING ONE WELL IN SAME QUARTER N QUARTER SECTION AND HAS ANOTHER WELL ON NORTH LINE THEREOF. REMAINDER OF FIELD IS LIMITED TO 40 ACRES PER WELL AND COMPLETION IN WEBER AT PROPOSED LOCATION WOULD RESULT IN UNJUSTIFIABLE DRAINAGE OF RESERVOIR AND ENTITLE ALL OPERATORS TO DRILL AND PRODUCE AT LEAST TWO

WELLS PER 40 ACRES

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

-----  
IN THE MATTER OF THE REQUEST OF :  
EQUITY OIL COMPANY, FOR AN EX-  
CEPTION TO RULE C-3 (b), GENERAL :  
RULES AND REGULATIONS AND RULES  
OF PRACTICE AND PROCEDURE :

ORDER TO SHOW CAUSE

CAUSE NO. 78

-----  
TO ALL PARTIES INTERESTED IN SECTION 23 OF TOWNSHIP 5 SOUTH, RANGE 22  
EAST, SLBM, UINTAH COUNTY, UTAH:

You and each of you are hereby ordered to appear before the  
Utah Oil and Gas Conservation Commission on Monday, the 13th day of  
August, 1962, in the Commission Offices, 310 Newhouse Building, Salt  
Lake City, Utah, at 10:00 A.M., at that time and place to show cause,  
if any there be, why said Commission should not approve the application  
of the Equity Oil Company to drill Well No. Ashley Valley Fee #10,  
located 2030 feet from the south line and 660 feet from the west line  
of the NW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 23, Township 5 South, Range 22 East, SLBM,  
Uintah County, Utah.

DATED this 31st day of July, 1962.

UTAH OIL AND GAS CONSERVATION COMMISSION

/s/ C. R. Henderson  
C. R. HENDERSON, CHAIRMAN

/s/ C. S. Thomson  
C. S. THOMSON, COMMISSIONER

/s/ M. V. Hatch  
M. V. HATCH, COMMISSIONER

/s/ Bryant H. Croft  
BRYANT H. CROFT, COMMISSIONER

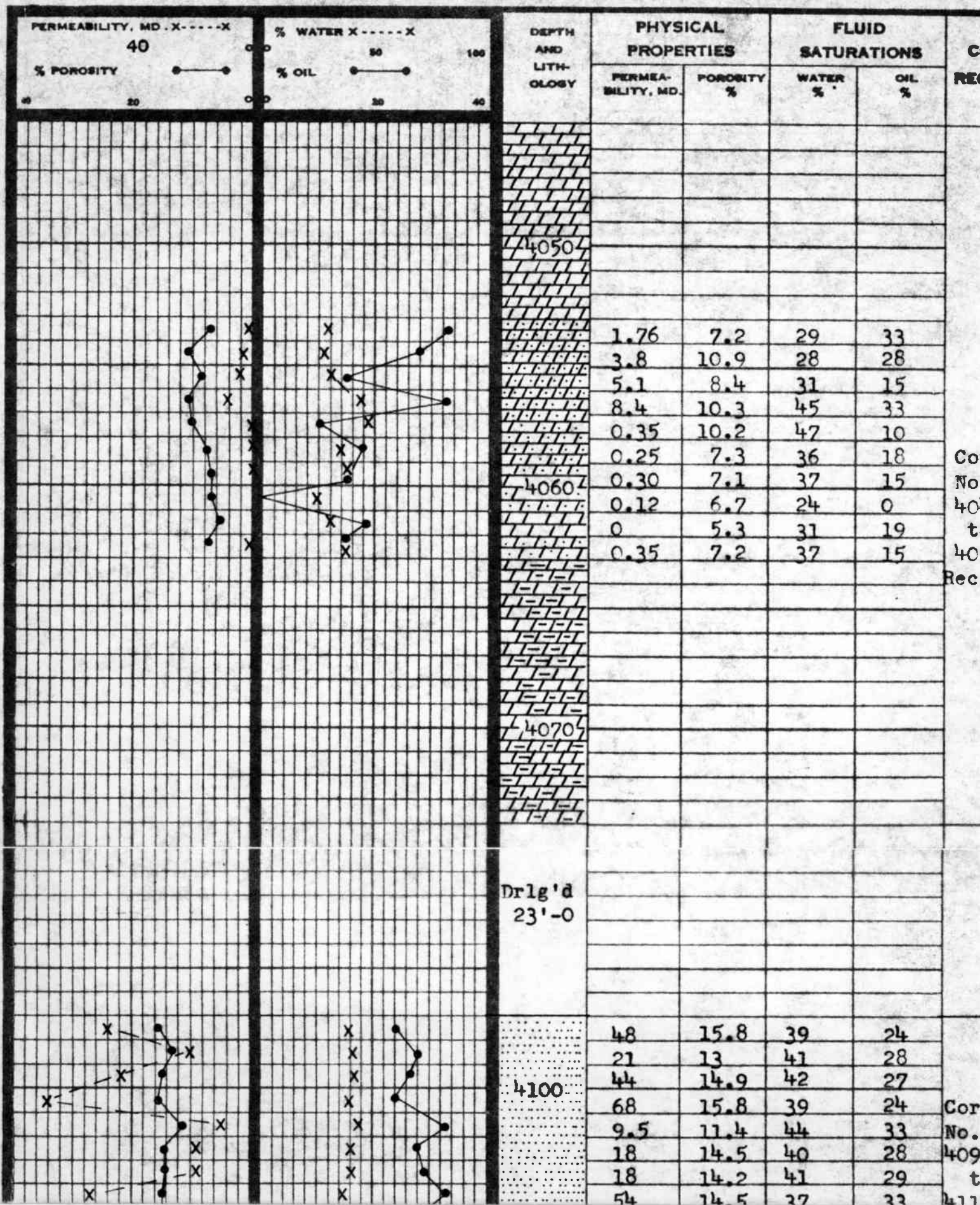
/s/ Charles P. Olson  
CHARLES P. OLSON, COMMISSIONER

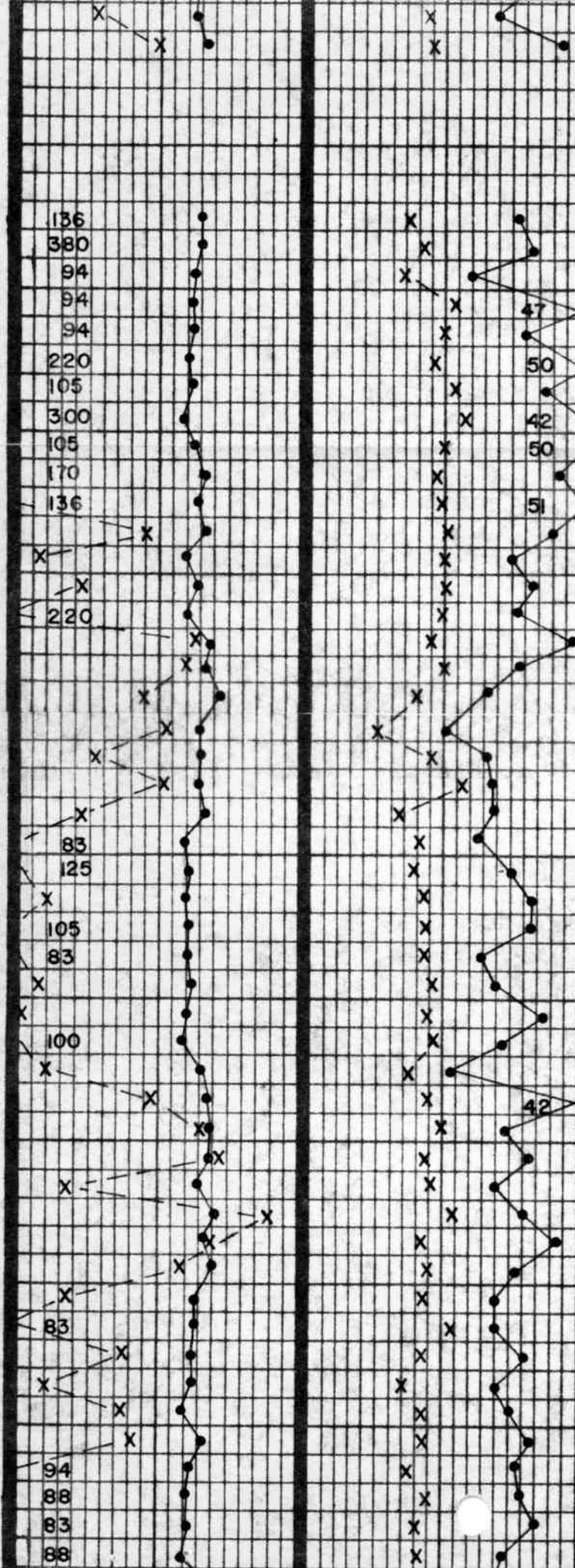
## Core Analysis Service

CC COMPANY Equity Oil Co.

WELL Ashley Valley No.

DATE 9/2/62





	58	14.6	43	28	Rec
	41	13.2	46	37	
4110					N.
	136	13.2	37	31	
	380	13.4	43	33	
	94	14.7	35	24	Cor
	94	15	53	47	No.
	94	14.9	50	32	+11
	220	15.8	47	50	t
	105	15.3	53	35	+12
	300	16.2	58	42	Rec
4120	105	15	50	50	
	170	13.8	47	37	
	136	14.3	49	51	
	44	13.5	51	36	
	75	16.7	50	30	
	62	14.6	50	33	
	220	16	49	31	
	29	12.5	45	39	
	33	13.4	49	31	
4130	44	11.5	39	26	
	38	14.2	26	20	
	58	13.9	45	26	
	38	14.1	57	27	
	62	13.7	32	27	
	83	16.2	41	25	
	125	16	39	30	
	72	16	42	33	
	105	15.8	42	33	
	83	15.8	42	26	
4140	75	14.7	46	28	
	79	15.3	44	35	
	100	16.5	46	29	
	72	14	38	21	
	42	12.6	43	49	Cor
	27	12.8	50	29	No.
	22	12.2	43	33	412
	66	14.5	45	28	t
	8	11.8	53	32	416
	24	13.3	41	37	Rec
4150	33	12.1	45	31	
	66	14.7	43	28	
	83	14.7	53	28	
	50	14.9	42	32	
	72	14.7	36	28	
	50	16.1	42	30	
	47	13.5	43	33	
	94	15.5	37	31	
	88	15	45	32	
	83	15.7	40	34	
4160	88	16.3	42	29	





Flow Time	1st Min. 5	2nd Min. 60	Date	9-5-62	Ticket Number	265563	S
Closed In Press. Time	1st Min. 30	2nd Min. 30	Kind of Job	OPEN HOLE	Halliburton District	VERNAL	
Pressure Readings	Field	Office Corrected	Tester	WHITMORE	Witness	CULVER	
Depth Top Gauge	4031 Ft.	Blanked Off	Drilling Contractor	DELLISON DRILLING COMPANY			
BT. P.R.D. No.	693	12 Hour Clock	Elevation	4913'	Top Packer	4043'	
Initial Hydro Mud Pressure	1993	2024	Total Depth	4169'	Bottom Packer	4047'	
Initial Closed in Pres.	1768	1805	Interval Tested	4047-4169'	Formation Tested	Weaver Phosphoria	
Initial Flow Pres.	522	1 314 2 546	Casing or Hole Size	9"	Casing } Top Perfs. } Bot.		
Final Flow Pres.	1463	1 488 2 1494	Surface Choke	1/4" 1"	Bottom Choke	.75"	
Final Closed in Pres.	1768	1804	Size & Kind Drill Pipe	4 1/2" FH	Drill Collars Above Tester	I.D. - LENGTH 2 13/16 x 551	
Final Hydro Mud Pressure	1993	2019	Mud Weight	10	Mud Viscosity	41	
Depth Cen. Gauge	Ft.	Blanked Off	Temperature	122	Anchor Size ID OD	4.75" 5.75" X	31'
BT. P.R.D. No.		Hour Clock	Depths Mea. From	KB	Depth of Tester Valve	4027	Ft.
Initial Hydro Mud Pres.			TYPE AMOUNT		Depth Back Pres. Valve		Ft.
Initial Closed in Pres.			Cushion	none			
Initial Flow Pres.	1		Recovered	4000	Feet of	oil & water	
Final Flow Pres.	2		Recovered		Feet of		
Final Closed in Pres.	1		Recovered		Feet of		
Final Hydro Mud Pres.	2		Recovered		Feet of		
Depth Bot. Gauge	4070 Ft.	yes Blanked Off	Oil A.P.I. Gravity		Water Spec. Gravity		
BT. P.R.D. No.	692	12 Hour Clock	Gas Gravity		Surface Pressure	psi	
Initial Hydro Mud Pres.	2019	2049	Tool Opened	5:00	A.M. P.M.	Tool Closed	7:05 A.M. P.M.
Initial Closed in Pres.	1800	1815	Remarks	Opened with a good blow, for 5 min.			
Initial Flow Pres.	550	1 * 2 591	1st flow. Closed for 30 min. initial closed				
Final Flow Pres.	1484	1 * 2 1511	in pressure. Reopened with a good steady				
Final Closed in Pres.	1788	1814	blow, for 60 min. 2nd flow. Closed for 30				
Final Hydro Mud Pres.	2019	2041	min. final closed in pressure.				

FORMATION TEST DATA

12

ASHLEY VALLEY

Lease Name

10

Well No.

1

Test No.

EQUITY OIL COMPANY

Lease Owner/Company Name

SALT LAKE CITY

Owner's District

Legal Location  
Sec. - Twp. - Rng.

23-53-22E C NW SW

Field Area

ASHLEY FIELD County

UTAH

State

UTAH

Mea. From Tester Valve

Gauge No.		693		Depth		4031'		Clock		12 hour		Ticket No.		265563	
First Flow Period			Initial Closed In Pressure			Second Flow Period			Final Closed In Pressure						
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.					
P <sub>0</sub>	.000	314	.000		488	.000	546	.000		1494					
P <sub>1</sub>	.033	488	.0192		1759	.0983	938	.019		1771					
P <sub>2</sub>			.0384		1789	.1966	1198	.038		1789					
P <sub>3</sub>			.0576		1794	.2949	1371	.057		1793					
P <sub>4</sub>			.0768		1798	.3930	1494	.076		1795					
P <sub>5</sub>			.0960		1799			.095		1798					
P <sub>6</sub>			.1152		1801			.114		1799					
P <sub>7</sub>			.1344		1802			.133		1800					
P <sub>8</sub>			.1536		1802			.152		1801					
P <sub>9</sub>			.1728		1804			.171		1802					
P <sub>10</sub>			.1920		1805			.190		1804					

Gauge No.		692		Depth		4070'		Clock		12 hour	
P <sub>0</sub>	Unable to Read			.000		513		.000	591	.000	1511
P <sub>1</sub>				.0198		1790		.1045	983	.0207	1784
P <sub>2</sub>				.0396		1803		.2090	1232	.0414	1801
P <sub>3</sub>				.0594		1808		.3135	1396	.0621	1804
P <sub>4</sub>				.0792		1809		.4180	1511	.0828	1806
P <sub>5</sub>				.0990		1810				.1035	1808
P <sub>6</sub>				.1188		1812				.1242	1809
P <sub>7</sub>				.1386		1813				.1449	1810
P <sub>8</sub>				.1584		1814				.1656	1812
P <sub>9</sub>				.1782		1814				.1863	1813
P <sub>10</sub>				.1980		1815				.2070	1814

Reading Interval	3	15	3	Minutes
REMARKS:				

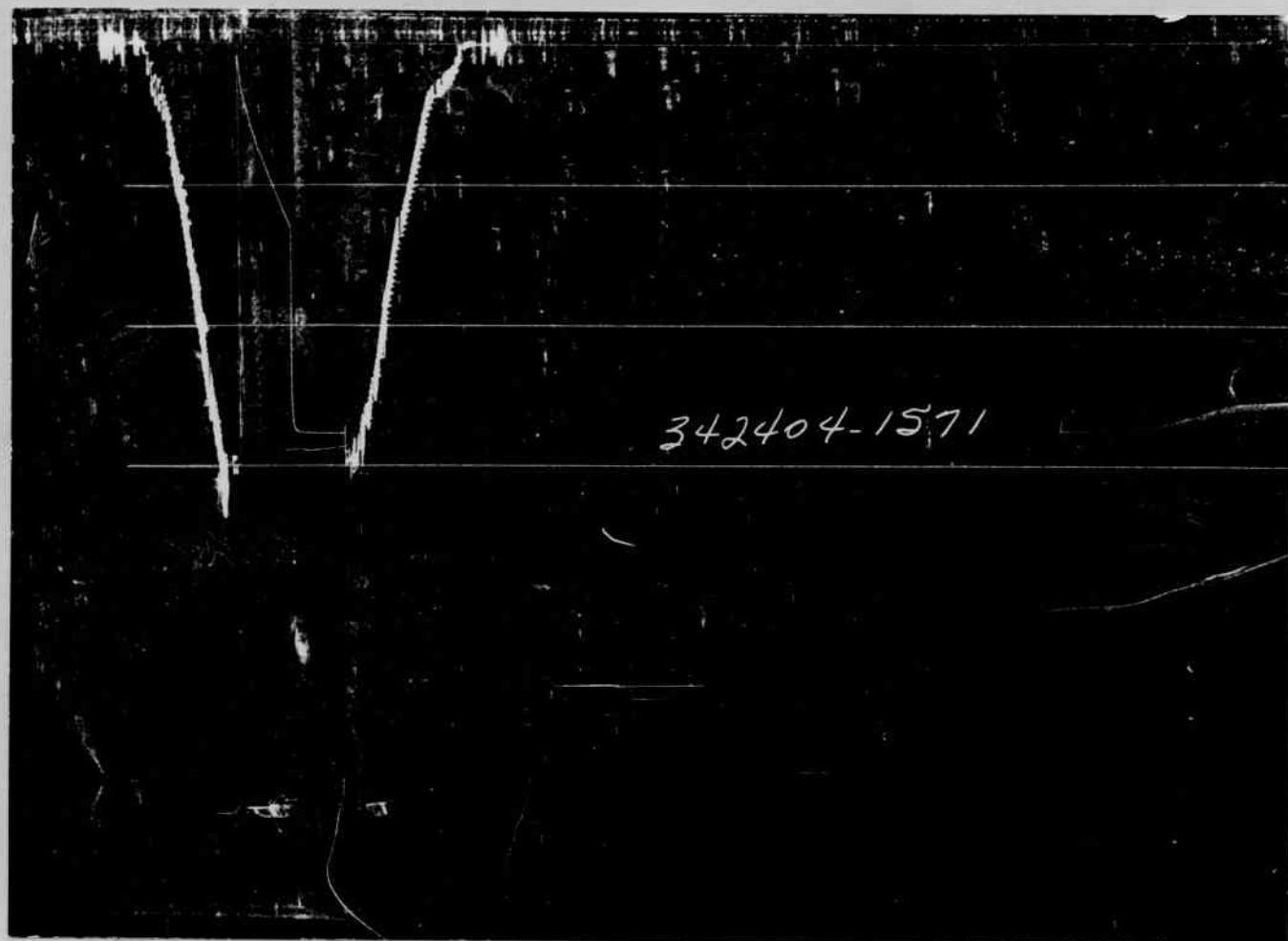
## SPECIAL PRESSURE DATA



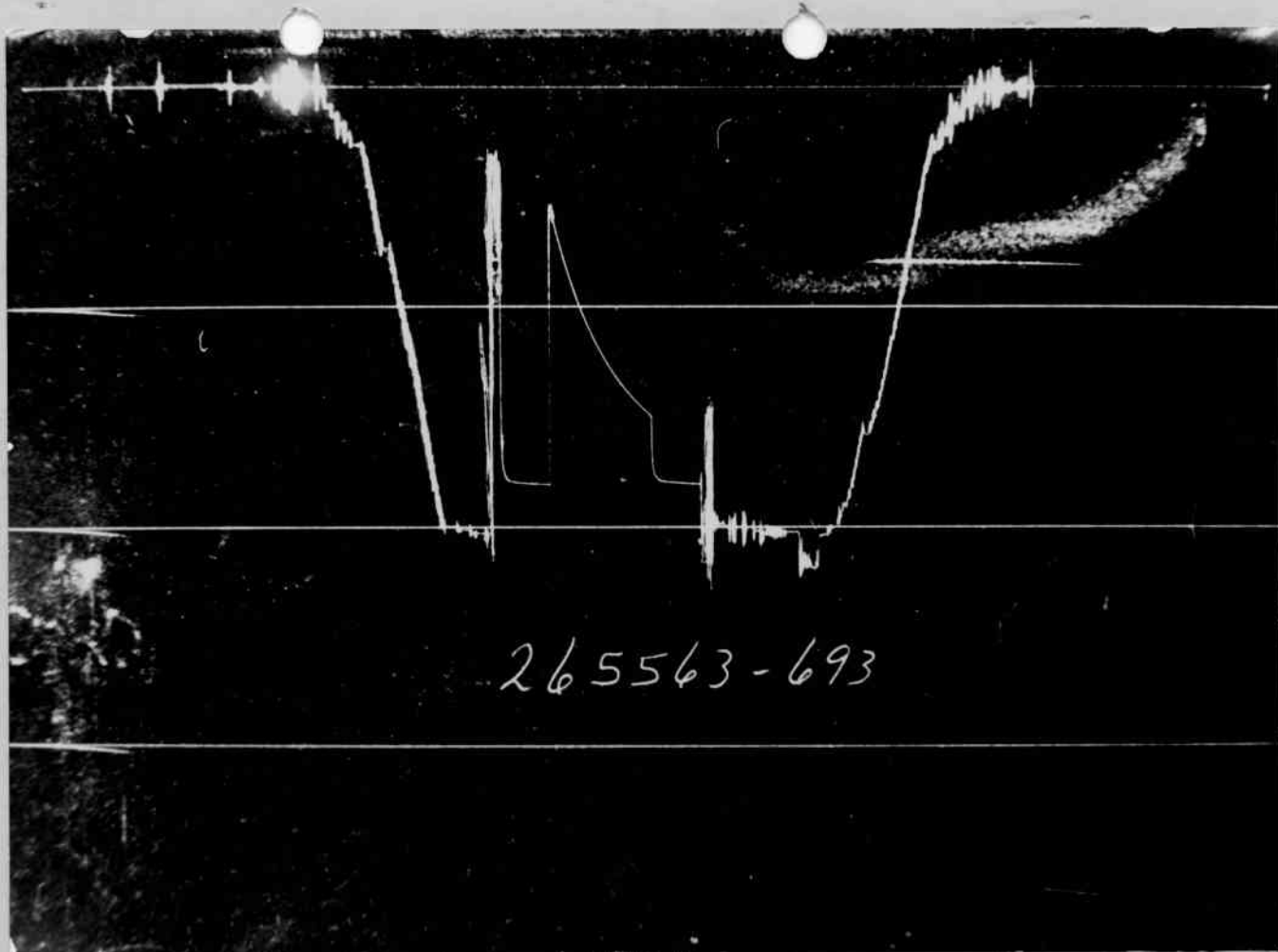
↑  
PRESSURE  
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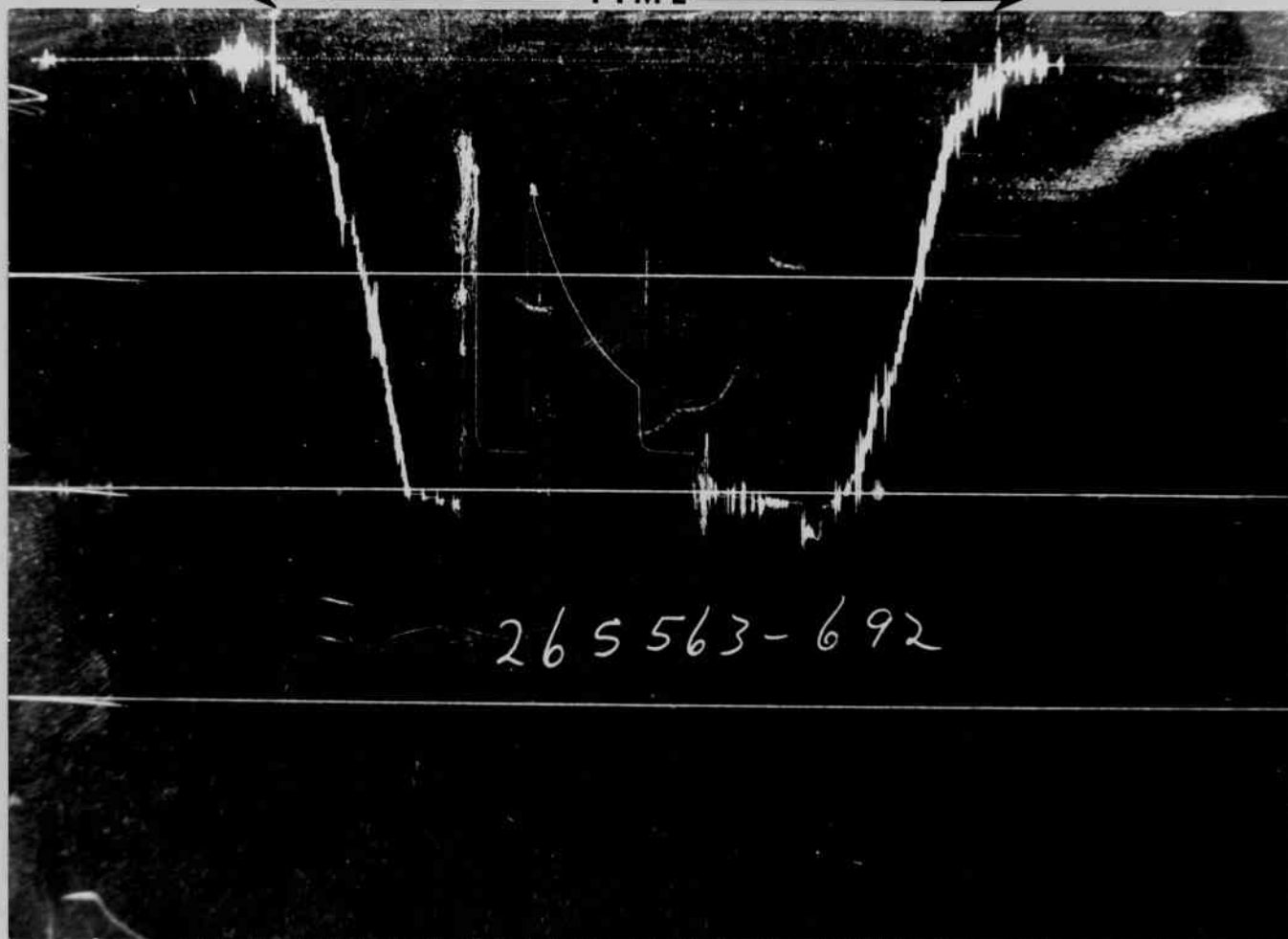
← TIME →



↑  
PRESSURE  
↓



← TIME →



Each horizontal line equal to 1000 p.s.i.

43  
October 8, 1962

MEMO FOR FILING

43-047-15406 RA  
Re: Equity Oil Company  
Ashley Valley Fee #10  
Sec. 23, T. 5 S, R. 22 E.,  
Uintah County, Utah

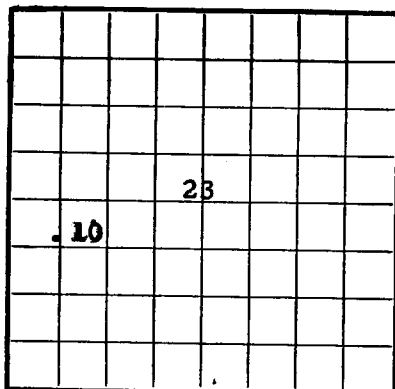
On October 8, 1962, I gave verbal approval to Mr. C. E. Johnson, Equity Oil Company, to plug the above named well (Total Depth to Weber Formation) in the following manner:

A bridge plug will be set at 5100' and cement will be filled on top of the plug to 4300'.

If DST in Madison indicates shows of water then a bridge plug will be set at 6165' and cement will be placed on top of it. The present status of the well has 7" casing set at 4080' above the Weber which is approximately at 4195'. There is a 9" hole down to 6146' and a 6½" hole to the present total depth which is approximately 6380' (In Madison)

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:cnp



LOCATE WELL CORRECTLY

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

## LOG OF OIL OR GAS WELL

Operating Company Equity Oil Company Address 806 American Oil Bldg. S.L.C., Utah  
Lease or Tract: \_\_\_\_\_ Field Ashley Valley State Utah  
Well No. 10 Sec. 23 T. 35 R. 22 E Meridian SLM County Uintah  
Location 2030 ft. [N.] of S. Line and 660 ft. [E.] of W. Line of Section 23 Elevation 4913  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date November 20, 1962

Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 20, 1962 Finished drilling October 9, 1962

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8R	Spang	316			—	—	Surface Casing
7"	23	8R	Spang	4068			—	—	Surface Casing

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	329 KB	300 Sacks	Displace		
7"	4080 KB	275 sacks, 6875# Gilsonite	"		
		4% Gel			
2nd Stage		375 sacks, 9375# Gilsonite	- Through Perfs. in	7" @ 2240	

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from ..... 0 ..... feet to 6393 ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

..... November 5, ....., 19 62 Put to producing ..... October 31, ....., 19 62

The production for the first 24 hours was ..... 930 ..... barrels of fluid of which 108 ..... <sup>bbis.</sup> % was oil; ..... %  
 emulsion; <sup>bbis.</sup> 822 % water; and ..... % sediment. B.J. Pump Gravity, °Bé. 32° API

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas 8.22 <sup>10.8</sup>

Rock pressure, lbs. per sq. in. ....

EMPLOYEES— Contractor Dellson Drilling Company

....., Driller ..... Driller

....., Driller ..... Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	650		Mancos sh
650	740		Frontier ss
740	990		Mowry sh
990	1060		Dakota ss
1060	1948		Morrison fm
1948	2020		Curtis fm
2020	2275		Entrada ss
2275	2378		Carmel fm
2378	3090		Navajo ss
3090	3257		Chinle fm
3257	3955		Moenkopi fm
3955	4095		Phosphoria fm
4095	4888		Weber ss
4888	5480		Morgan fm
5480	5715		Hells Canyon fm
5715	5984		Round Valley ls
5984	6038		Manning Canyon fm
6038	6180		Humbug fm
6180	6300		Deseret ls
6300	6399 TD		Madison ls

(OVER)

At the end of complete Driller's Log,  
 add Geologic Tops. State whether  
 from Electric Logs or samples.

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Set 10-3/4" 32,75# casing at 329' KB and cemented w/300 sacks of cement with 2% HA 5 Accelerator. Drilled and cored to 4169'. Ran Drill-stem test of interval 4047-4169' - recovered approximately 55 bbls of fluid in pipe - est. 30% oil. Drilled to 6146' - lost circulation - well started flowing water. Ran bridge plug and set at 5109' - dumped calseal on bridge plug - plugged back to 5010'. Ran and cemented 7", 23# - J-55 casing at 4080' with 563' of slurry consisting of 275 sacks of cement, 4% Gel and 25# Gilsonite/sack.

Cemented 2nd stage as follows:

Stage Collar at 2240'. Cemented with 375 sacks Regular Cement with 4% Gel and 25# Gilsonite per sack - 700 cubic feet of slurry.

Drilled out cement plug and drilled to TD of 6393'. Ran Drill Stem Test 6190-6393', recovered 2354' of very slightly oil cut and very slightly gas-cut mud and water. Bottom 1250' was black, brackish, slightly salty water w/sulphur odor.

Set 40 sack cement plug 6040 - 6190'. Plugged with 405 sacks of cement in 3 stages from 6190' up to 4276'. Drilled cement out to 4310' - moved in completion rig.

Washed formation below 7" to PBTD (4080 - 4310') with 1000 gallons 10% mud acid. Displaced out and circulated out lost circulation material mud and sand, returns slightly oil cut. Swabbed well 25½ hours, recovered 6 bbls of oil and 17 bbls of water. Continued swabbing well - recovering approximately 4% oil. Treated with an additional 1000 gallons mud acid - displaced out. Pumped 56 bbls of lease crude into formation at 350 to 650 psi - average injection rate 1 bbl/min. Let well flow back - installed submersible 60 HP Motor and pump and put on production 11:00 AM, 10/31/62.

Enclosures: One copy each of Induction-Electrical Log and Formation Density Log.

Flow Time	1st -	Min.	2nd 60	Min.	Date 10-9-62	Ticket Number 342404 S	
Closed In Press. Time	1st -	Min.	2nd 60	Min.	Kind of Job Open hole test	Halliburton District Vernal	
Pressure Readings	Field		Office Corrected		Tester Alexander	Witness Rooks	
Depth Top Gauge	6170	Ft.	Blanked Off NO		Drilling Contractor Ballson Drilling Company		
BT. P.R.D. No.	1570		12	Hour Clock	Elevation 4913'	Top Packer	6185'
Initial Hydro Mud Pressure	2925		2962		Total Depth 6391'	Bottom Packer	6190'
Initial Closed in Pres.	-		-		Interval Tested 6190' - 6391'	Formation Tested	Madison
Initial Flow Pres.	5	2	69		Casing or Hole Size 6 3/4"	Casing Perfs. { Top - Bot. -	
Final Flow Pres.	1280	2	1276		Surface Choke 1" 1/4"	Bottom Choke 5/8"	I.D. - LENGTH
Final Closed in Pres.	2745		2744		Size & Kind Drill Pipe 3 1/2" IF	Drill Collars Above Tester	1 3/4" x 700'
Final Hydro Mud Pressure	2925		2951		Mud Weight 9.3	Mud Viscosity 66	
Depth Cen. Gauge		Ft.		Blanked Off	Temperature 130 °F Est. °F Actual	Anchor Size & Length ID OD 3 3/4" 4 3/4"	20'
BT. P.R.D. No.				Hour Clock	Depths Mea. From Kelly Bushings	Depth of Tester Valve	6165' Ft.
Initial Hydro Mud Pres.					TYPE AMOUNT	Depth Back Pres. Valve	- Ft.
Initial Closed in Pres.					Cushion -		
Initial Flow Pres.		1			Recovered 1104	Feet of Mud	
Final Flow Pres.		2			Recovered 1250	Feet of Water	
Initial Flow Pres.		1			Recovered	Feet of	
Final Closed in Pres.		2			Recovered	Feet of	
Final Hydro Mud Pres.					Oil A.P.I. Gravity -	Water Spec. Gravity -	
Depth Bot. Gauge			YES	Blanked Off	Gas Gravity -	Surface Pressure -	psi
BT. P.R.D. No.	1571		24	Hour Clock	Tool Opened 7:03 A.M. P.M.	Tool Closed 9:03 A.M. P.M.	
Initial Hydro Mud Pres.	2950		2989		Remarks Opened tool for 60 minute 1st flow with		
Initial Closed in Pres.	-		-		weak blow increasing to strong blow. Closed		
Initial Flow Pres.	25	2	99		tool for 60 minute final closed in pressure.		
Final Flow Pres.	1305	2	1307		No gas to surface.		
Final Closed in Pres.	2765		2773				
Final Hydro Mud Pres.	2950		2976				

FORMATION TEST DATA

5

ASHLEY FIELD

Lease Name

SEC. 55 - 22E - 23

Well No. 10

Test No. 2

EQUITY OIL COMPANY

Lease Owner/Company Name

Area

ASHLEY

County

UINTAH

State

UTAH

Owner's District

VERNAL

Gauge No. 1570		Depth 6170'		Clock 12 hour		Ticket No. 342404			
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t+\theta}{\theta}$	PSIG Temp. Corr.
P <sub>0</sub>					.000	69	.000		1276
P <sub>1</sub>					.099	549	.0409		2727
P <sub>2</sub>					.198	832	.0818		2736
P <sub>3</sub>					.297	1055	.1227		2740
P <sub>4</sub>					.396	1276	.1636		2742
P <sub>5</sub>							.2045		2744
P <sub>6</sub>							.2454		2744
P <sub>7</sub>							.2863		2744
P <sub>8</sub>							.3272		2744
P <sub>9</sub>							.3681		2744
P <sub>10</sub>							.4090		2744

Gauge No. 1571		Depth		Clock 24 hour			
P <sub>0</sub>				.000	99	.000	1307
P <sub>1</sub>				.0525	587	.0216	2755
P <sub>2</sub>				.1050	855	.0432	2767
P <sub>3</sub>				.1575	1091	.0648	2769
P <sub>4</sub>				.2100	1307	.0864	2771
P <sub>5</sub>						.1080	2771
P <sub>6</sub>						.1296	2773
P <sub>7</sub>						.1512	2773
P <sub>8</sub>						.1728	2773
P <sub>9</sub>						.1944	2773
P <sub>10</sub>						.2160	2773
Reading Interval				15		6 Minutes	
REMARKS:							

**SPECIAL PRESSURE DATA**



Fee and Patented.....☒State.....☐

Lease No. ....

Public Domain.....☐

Lease No. ....

Indian.....☐

Lease No. ....

	23	
10		

## OIL &amp; GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Report of Work to Date.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Ashley Valley Fee*

October 23, 1962

Well No. 10 is located 2030 ft. from *NS* line and 660 ft. from *WE* line of Sec. 23NW 1/4 SW 1/4  
(1/4 Sec. and Sec. No.)22E  
(Twp.)5S  
(Range)11M  
(Meridian)Ashley Valley  
(Field)Uintah  
(County or Subdivision)Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4919 feet. Est.

A drilling and plugging bond has been filed with Oil &amp; Gas Conservation Commission

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set 10-3/4" 32.75# casing at 329' KB and cemented w/300 sacks of cement with 2% HA 5 Accelerator. Drilled and cored to 4169'. Ran Drill Stem Test of interval 4047 - 4169' - recovered approximately 55 bbls. of fluid in pipe - est. 30% oil. Drilled to 6146' - lost circulation - well started flowing water. Ran bridge plug and set at 5109' - dumped calseal on bridge plug - plugged back to 5010'. Ran and cemented 7", 23# - J-55 casing at 4080' with 563' of slurry consisting of 275 sacks of cement, 4% Gel and 25# Gilsonite/sack.

Cemented 2nd stage as follows:

Stage Collar at 2240'. Cemented with 375 sacks Regular Cement with 4% Gel and 25# Gilsonite per sack - 700 cubic feet of slurry.

Drilled out cement plug and drilled to TD of 6393' - Ran Drill Stem Test 6190-6393', recovered 2354' of very slightly oil cut and very slightly gas-cut mud and water. Bottom 1250' was black, brackish, slightly salty water w/sulphur odor. (Over)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Equity Oil Company

Address 806 American Oil Building

Salt Lake City, Utah

By

Title

Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

# EQUITY OIL COMPANY

806 AMERICAN OIL BUILDING

SALT LAKE CITY 1, UTAH

April 2, 1964

Oil & Gas Conservation Commission  
of the State of Utah  
310 Newhouse Building  
Salt Lake City, Utah

Attention: Mr. Paul Burchell

Gentlemen:

We are enclosing the following information on our Ashley Valley wells:

Core Analysis on wells Nos. 1 through 10.

Microlog on Well No. 10

Drill Stem Test on Well No. 10, Tests 1 and 2.

If there is any other information you need, please let us know.

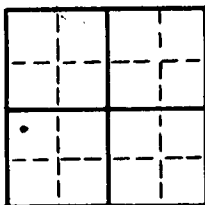
Very truly yours,

EQUITY OIL COMPANY

  
C. E. Johnson

CEJ/jf

Enclosures



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 SALT LAKE CITY, UTAH

Fee and Patented.....☒  
 State .....☐  
 Lease No. ....  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
To Plug Back	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 19 64

Well No. 10 is located 2030 ft. from  $\{NY\}$  line and 660 ft. from  $\{W\}$  line of Sec. 23

NW $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 23      5S      22E      11M

( $\frac{1}{4}$  Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Ashley Valley      Uintah      Utah

(Field)      (County or Subdivision)      (State or Territory)

The elevation of the ~~derrick floor~~ <sup>KB</sup> above sea level is 4913 feet. Ground: 4901

A drilling and plugging bond has been filed with Oil & Gas Conservation Commission

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

10-3/4" set at 329'. Plug 4310'. 7" casing 4080. Cemented with 563 cu.ft.  
 Stage Collar 2240, cemented with 700 cu.ft. Weber Section 4080 - 4310 open hole.

Propose to set C.I.B.P. at 4050 w/50' cement plug on top. Perf. Entrada  
 2025 - 2035 (K.B.) w/4 SPF and test. Flow meter weekly test and Grind-Outs will  
 be used and oil will be co-mingled at the surface w/Weber Oil. ✓

APPROVED BY UTAH OIL AND GAS  
 CONSERVATION COMMISSION

DATE: 4-23-64

by

EXECUTIVE DIRECTOR

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Equity Oil Company

Address.....806 American Oil Building

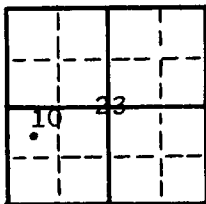
.....Salt Lake City, Utah

By

Title

Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented ☒  
State ☐  
Lease No. \_\_\_\_\_  
Public Domain ☐  
Lease No. \_\_\_\_\_  
Indian ☐  
Lease No. \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	
	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 14, 19 64

Well No. 10 is located 2030 ft. from {N} line and 660 ft. from {E} line of Sec. 23

NW 1/4 SW 1/4 Sec. 23 5S 22E SLM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ashley Valley Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ KB above sea level is 4913 feet. Grd 4901

A drilling and plugging bond has been filed with Oil & Gas Conservation Commission

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

5/6/64 Set C.I.B.P. 4034, dump 4 sacks cement w/bailer. Perf. Entrada 2027 1/2 - 2037 1/2 w/ 4 S.P.F. Ran tubing, swabbed fluid level to 400' off bottom. Recovered clear water. Left open overnite, well flowed water. Swabbed down to 400', swabbed clear water. Estimate flow rate 150 - 200 BWPd.

Ran RTTS packer set at 1802'. Squeezed Perfs. 2027 1/2 - 2037 1/2 w/250 sacks L.W.L. Cement. Maximum pressure 500 psi, cleared perfs w/2 B.W.. 2nd Stage 50 sacks w/2% CaCl. Followed w/150 sacks L.W.L. Staged 8:30 A.M. to 2:00 P.M. Maximum Pressure 2000 psi. Drilled out cement to 2038, tested perfs. 1500 psi for 30 minutes - OK. Drilled cement and B.P. at 4034 and pushed to 4307'. Reran tubing and pump to resume Prod. from Weber zone.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company EQUITY OIL COMPANY  
Address 806 American Oil Building  
Salt Lake City, Utah  
By *C.E. Johnson*  
Title Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

COMMISSIONERS  
C. R. HENDERSON  
CHAIRMAN  
M. V. HATCH  
C. S. THOMSON  
B. H. CROFT  
C. P. OLSON  
-----  
EXECUTIVE DIRECTOR  
C. B. FEIGHT



PETROLEUM ENGINEERS  
PAUL W. BURCHELL  
CHIEF ENGINEER  
SALT LAKE CITY  
HARVEY L. COONTS  
BOX 266  
MOAB, UTAH

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
10 EXCHANGE PLACE  
SALT LAKE CITY 84111

June 24, 1964

Equity Oil Company  
806 American Oil Building  
Salt Lake City, Utah

Attention: Mr. C. E. Johnson, Engineer

Re: Well No. Ashley Valley #10 FEE  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report to Plug Back on the above mentioned well is due and has not been filed with this Commission. We are enclosing forms for your convenience.

Thank you for your cooperation with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

A handwritten signature in cursive script that reads "Kathy G. Warner".  
KATHY G. WARNER  
RECORDS CLERK

KGW:bc

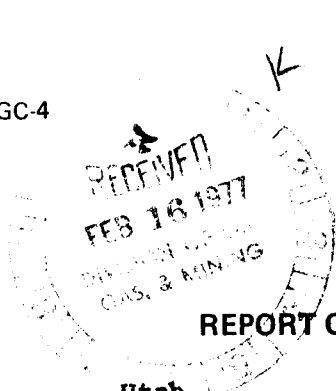
Enclosures - Forms

July 13, 1964

REPLY:

Per conservation with Miss Warner, we are resubmitting this form.  
The original was submitted on May 4, 1964.

C. B. Johnson



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. \_\_\_\_\_ X

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Ashley Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
January, 1977

Agent's Address Suite 806, 10 W. 3rd South Company Equity Oil Company  
Salt Lake City, Utah 84101 Signed [Signature]  
Phone No. 801-521-3515 Title Engineer

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
Sec. 23 NW SW	X	3S	22E	1	0	22	0	31.3	Nil	Nil	Nil	Shut In.
Sec. 23 NE SW				2	31		1315	"	"		252,885	
Sec. 23 NW SE				3	"		722	"	"		138,778	
Sec. 23 NW SE				4	"		682	"	"		131,068	
Sec. 22 NE SE				5	"		1524	"	"		292,976	
Sec. 22 SE NE				6	0		0	"	"	0		Well shut in
Sec. 23 SE NW				7	31		1563	"	"		8,187	
Sec. 23 SE NE				8	0		0	"	"	0		Well shut in
Sec. 23 SW NW				9	0		0	"	"	0		Well shut in
Sec. 23 NW SW				10	0		0	"	"	0		Well shut in
					5806 *						823,894*	*Estimated

GAS: (MCF)  
Sold \_\_\_\_\_  
Flared/Vented \_\_\_\_\_  
Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month 1047.78  
Produced during month 5805.30  
Sold during month 5948.47  
Unavoidably lost \_\_\_\_\_  
Reason: \_\_\_\_\_  
On hand at end of month 904.81

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771

State Lease No. \_\_\_\_\_  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. X \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Uintah FIELD/LEASE Ashley Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
February, 1977.

Agent's Address Suite 806, #10 W. 3rd South  
Salt Lake City, Utah 84101  
Phone No. 801-521-3515

Company Equity Oil Company  
Signed \_\_\_\_\_  
Title Engineer

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 23 NW SW	5S	22E	1	0	0	<del>21.2</del> 0	Nil	Nil	0	Shut In
Sec. 23 NE SW			2	28	1184	31.2	"1	"	226,416	
Sec. 23 NW SE			3	"	650	"	"	"	125,350	
Sec. 23 NW SE			4	"	606	"	"	"	116,994	
Sec. 22 IE SE			5	"	1357	"	"	"	261,843	
Sec. 22 IE NE			6	0	0	0	"	"	0	Well shut in.
Sec. 23 SE NW			7	28	1401	"	"	"	270,199	
Sec. 23 SE NE			8	0	0	0	"	"	0	Well shut in
Sec. 23 W NW			9	0	0	0	"	"	0	Well shut in
Sec. 23 W SW			10	0	0	0	"	"	0	Well shut in
					5198				1,002,802	

GAS: (MCF)

None

Sold \_\_\_\_\_

Flared/Vented \_\_\_\_\_

Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 904.81Produced during month 5197.66Sold during month 5619.77Unavoidably lost --Reason: --On hand at end of month 482.70

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION & SERIAL NO.  4. IF INDIAN ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Ashley Valley 9. WELL NO. #10 10. FIELD AND POOL, OR WILDCAT Ashley Valley 11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 23, R22E, T5S	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Equity Oil Company 3. ADDRESS OF OPERATOR P O Box 959, Salt Lake City Ut 84110-0959 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2030' FSL & 660' FWL, Sec. 23, T 22E, R5S At proposed prod. zone		12. COUNTY Uintah 13. STATE Utah	
14. API NO. 4304715406		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4919 DF	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other): APPROX. DATE WORK WILL START _____		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Present Well Status *</u> <input checked="" type="checkbox"/> (Note: Report results of multiple completion on well completion or recompletion report and Log form.) <b>* ANNUAL STATUS REPORT</b> DATE OF COMPLETION _____	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

\* Must be accompanied by a cement verification report.

Well Shut In.

Uneconomic under present market conditions.

**RECEIVED**

JAN 24 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 1/23/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		1. LEASE DESIGNATION & SERIAL NO.
		4. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Equity Oil Company		8. FARM OR LEASE NAME Ashley Valley
3. ADDRESS OF OPERATOR P O Box 959, Salt Lake City Ut 84110-0959		9. WELL NO. #10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2030' FSL & 660' FWL, Sec. 23, T 22E, R5S At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Ashley Valley 11. SEC. T. R. N. OR BLK. AND SURVEY OR AREA NW¼SW¼, Sec 23, R22E, T5S
14. API NO. 4304715406	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4919 DF	12. COUNTY Uintah 13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Present Well Status *</u> <input checked="" type="checkbox"/>	
(Other) _____		(Note: Report results of multiple completion on well completion or recompletion report and log form.)	
APPROX. DATE WORK WILL START _____		*ANNUAL STATUS REPORT DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Well Shut In.

Uneconomic under present market conditions.

**RECEIVED**

JAN 05 1993

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 1/4/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION <u>Fee</u> <u>1996</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR <u>Equity Oil Company</u>		8. FARM OR LEASE NAME <u>Ashley Valley</u>	
3. ADDRESS OF OPERATOR <u>P O Box 959, Salt Lake City Ut 84110-0959</u>		9. WELL NO. <u>#10</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2030' FSL &amp; 660' FWL, Sec. 23, T 22E, R5S</u> At proposed prod. zone _____		10. FIELD AND POOL, OR WILDCAT <u>Ashley Valley</u> 11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA <u>NW¼SW¼, Sec. 23, R22E, T5S</u>	
14. API NO. <u>4304715406</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4919 DF</u>	12. COUNTY <u>Uintah</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) _____	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Present Well Status *</u> <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(Note: Report results of multiple completion on well completion or recompletion report and log form.)

\* ANNUAL STATUS REPORT

APPROX. DATE WORK WILL START \_\_\_\_\_ DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Well Shut In.

Uneconomic under present market conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 01/31/96

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
Equity Oil Company

3. Address and Telephone Number:  
PO BOX 959 Salt Lake City UT 84110-0959 (801) 521-3515

4. Location of Well

Footages: 2030' FSL, 660' FWL  
OO, Sec., T., R., M. NWSW Sec 23, T5S, R22E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Ashley Valley #10

9. API Well Number:

4304715406

10. Field and Pool, or Wildcat:

Ashley Valley- Weber

County: Uintah

State: UT

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandonment  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start September 1, 1996

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dig 10'W x 20'L x 8'D pit adjacent to wellhead. RU workover rig. Flow well (100% WC) to pit while removing upper wellhead, NU 6", 5M BOP. P&SB the existing tubing (type & condition unknown). RIH with tubing & additional 2 7/8" tubing to about 4200' (OH 4080'-4310'). Circulate & kill well with 9.0 ppg poz/gel mud. Spot premium cement plug from 4000' to 4200' (about 120 sks with 40% excess). P & LD tubing to about 3500', reverse out with 9.0 ppg fluid. P & LD tubing to about 2100'. Set 30 sks cement plug from about 1950'-2100' (across Entrada perms 2027'-2037'). P & LD 1500' of tubing, SB 300' 2 7/8". Perforate squeeze holes at 300', set cement retainer at 250'. Attempt to circulate 10 3/4" x 7" annulus & cement to surface, if unsuccessful, squeeze with 100 sks to 500 psi max squeeze pressure. POOH 2 7/8" tubing & set 20 sk surface plug in 7" casing. ND BOP, cut off tubing head & 7" casing 3' below GL. Weld plate on casing stub. Fill cellar & fill pit after it has dried out.

13.

Name & Signature:

*Brent P. Marchant*

Title: Staff Operations Engineer

Date: 07/15/96

(This space for State use only)

*B. P. Marchant Petroleum Engineer*  
*as per attached slips*

*7/22/96*



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

July 17, 1996

STIPULATIONS FOR PLUGGING AND ABANDONMENT

Ashley Valley No. 10  
Section 23, Township 5 South, Range 22 East  
Uintah County, Utah  
API No. 43-047-15406

1. Notify DOGM 24 hours prior to beginning plugging operations. (722-3417 or 538-5334).
2. Set CIBP @  $\pm 4200'$  and dump 25 sacks of cement on plug.
3. POH, GIH with CIBP set @  $\pm 2290'$  cover with enough cement to bring cement to 1950'.
4. Do not perforate casing. POH to  $\pm 380'$  and pump 100' balanced cement plug.
5. Fin. POH and set 10 sx. cement plug at surface. Cut off wellhead below plow depth and fill all annulus to surface with cement.
6. Weld steel plate (with the proper well information) on over the casing and level up the location.

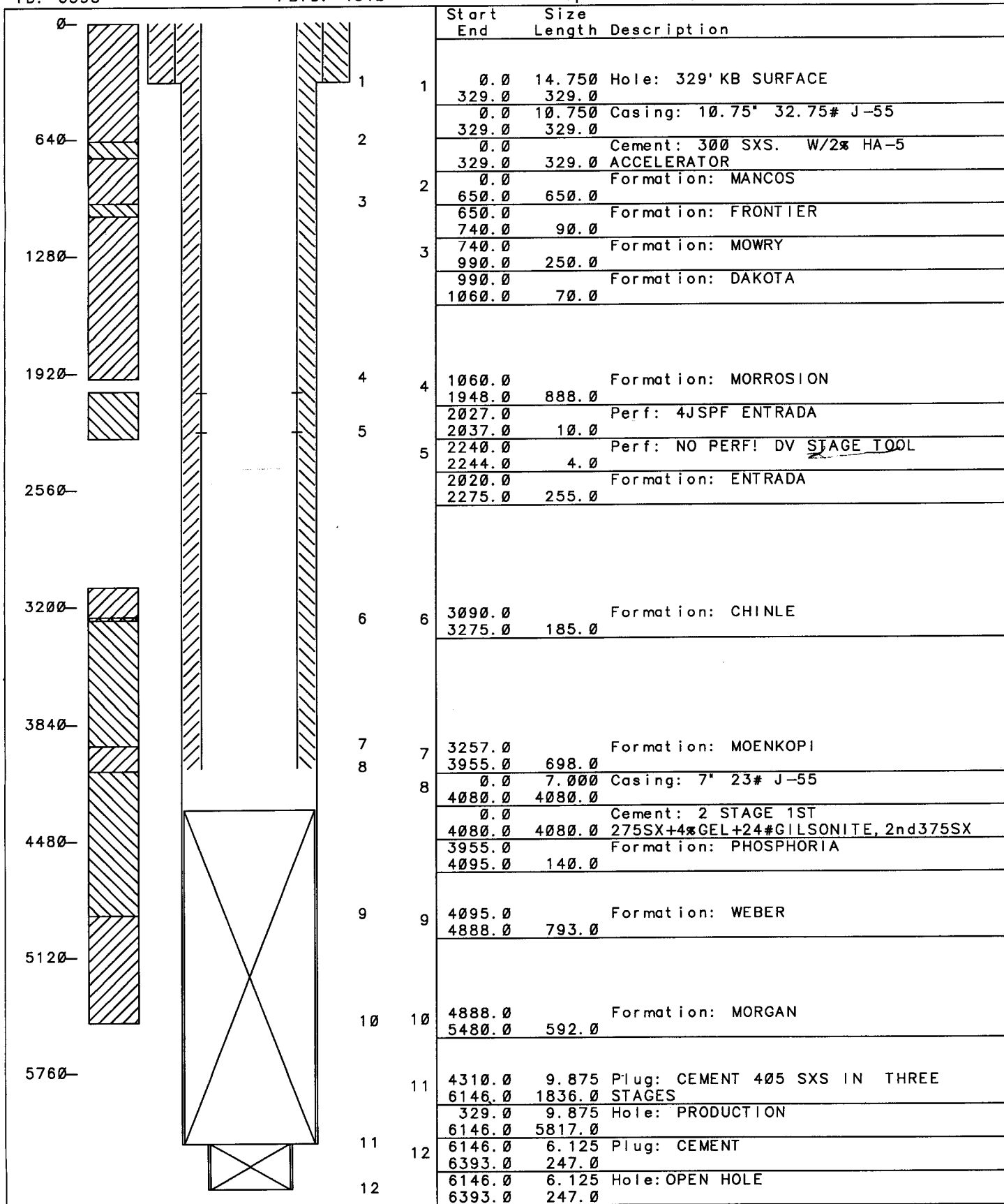
Lease:ASHLEY VALLEY  
Well #:10

Spud Date: 08/20/1962  
KB: 4919  
TD: 6393

Comp Date: 10/31/1962  
ELEV: 4913  
PBT D: 4310

API #: 43-047-15406-

Location: Sec 23 Twn 05S Rng 22E  
County: UTAH  
State: UTAH  
Field: ASHLEY VALLEY  
Operator: EQUITY OIL COMPANY



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: P & A

2. Name of Operator:  
Equity Oil Company

3. Address and Telephone Number:  
PO Box 959 Salt Lake City, UT 84110 (801) 521-3515

4. Location of Well  
Footages: 2030' FSL, 660' FWL

QQ, Sec., T., R., M.: NW SW Sec 23, T5S, R22E

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Ashley Valley #10

9. API Well Number:

4304715406

10. Field and Pool, or Wildcat:

Ashley - Weber

County: Uintah

State: UT

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair            | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans          | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat           | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____              |   |

Date of work completion 12/17/96

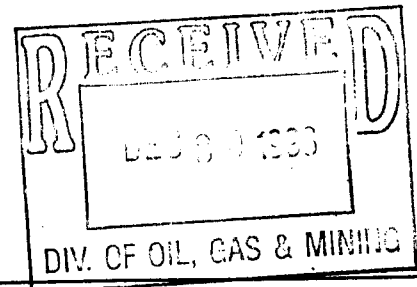
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ashley Valley Well No. 10 was Plugged & Abandoned 12/09-12/17/96. The actual P&A was witnessed by Mr. Dave Hackford of the Utah Division of Oil, Gas & Mining. All deviations from the previously approved procedure were approved by Mr. Hackford. See attached for details.

Request for Bond Release to follow.



13. Name & Signature: Brent P. Marchant Title: Staff Operations Engineer

Date: 12/17/96

(This space for State use only)

Ashley Valley #10  
Sundry Attachment  
12/17/96

Dug 10'W x 20'L x 8'D pit adjacent to wellhead. Installed deadmen. Flowed well to pit while removing upper wellhead and installing BOP. P&LD 3 1/2", NU tubing. Set CIBP at 4020'. RIH with 2 7/8" work string, tagged CIBP at 4020'.

Spotted 25 sk premium cement plug 4013' - 3893'. LD six jts tubing, reverse circulated hole with corrosion inhibited fresh water.

Set CIBP at 2090'. Spotted 30 sk premium cement plug 2090' - 1940'.

Spotted 25 sk premium cement plug 358' - 238'.

Cut off casing head and 7" casing. Ran 60' of 1" pipe in 7" x 10 3/4" annulus and cemented to surface with 30 sk premium cement. Ran 60' of 1" pipe in 7" casing and cemented to surface with 10 sk premium cement.

Welded plate on 10 3/4" casing stub (about 3' below GL). Emptied water from pit, filled pit and filled cellar. Dug up and cut off deadman anchors.



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO:

ADDRESS

CITY, STATE, ZIP CODE

CUSTOMER COPY

TICKET

No.

163825 - 2

PAGE

1

OF

SERVICE LOCATIONS

1. 55685

2.

3.

4.

REFERRAL LOCATION

WELL/PROJECT NO.

Asbury Valley #10 Fee

LEASE

CONTRACTOR

WELL CATEGORY

COUNTY/PARISH

RIG NAME/NO.

STATE

CITY/OFFSHORE LOCATION

DATE

ORDER NO.

OWNER

TICKET TYPE  
☒ SERVICE  
☐ SALES

NITROGEN  
JOB? ☐ YES  
☒ NO

WELL TYPE

01

WELL CATEGORY

02

JOB PURPOSE

115

SHIPPED  
VIA  
607 Location

WELL PERMIT NO.

WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
000-117			MILEAGE 76125	1	Eq	18	mls	2.99	53.82
009-019			Pump Charge 401.3 Ft.	1	Eq	6	Hr		2,530.00
218-758			AN-Hib II 12-8-96	1	Eq	5	Gal	39.50	197.50
009-219			Crew Mileage	1	Eq	18	mls	1.60	28.80
219-200			1 pop outside work mls	1	Eq	100	Ft	2.00	200.00
209-027			Additional Hours	1	Eq	2	Hr	300.00	600.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *San Roberts*  
DATE SIGNED TIME SIGNED

☐ A.M.  
☐ P.M.

☐ dq ☐ do not require IPC (Instrument Protection). ☐ Not offered

SUB SURFACE SAFETY VALVE WAS:

☐ PULLED & RETURN ☐ PULLED ☐ RUN

TYPE LOCK

DEPTH

BEAN SIZE

SPACERS

TYPE OF EQUALIZING SUB.

CASING PRESSURE

TUBING SIZE

TUBING PRESSURE

WELL DEPTH

TREE CONNECTION

TYPE VALVE

**SURVEY**

AGREE

UN-  
DECIDED

DIS-  
AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

3610 12

FROM  
CONTINUATION  
PAGE(S)

1757 32

5367 44

Discount 1878 60

SUB-TOTAL  
APPLICABLE TAXES  
WILL BE ADDED  
ON INVOICE

3488 83

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES**

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)

HALLIBURTON OPERATOR/ENGINEER

EMP #

HALLIBURTON APPROVAL

X *San Roberts*

*John Q. Jorgensen* 72933





**COPY**

TICKET

No. 163825

**FORM 1911 R-8**

## CUSTOMER

## Equity

WELL
------

DATE \_\_\_\_\_

12-7-96

PAGE

OF

[illegible]**CONTINUATION TOTAL**

1757.35

004



HALLIBURTON

JOP  
SUMMARYHALLIBURTON  
DIVISION  
HALLIBURTON  
LOCATIONWestern  
VernalBILLED ON  
TICKET NO.

163825

## WELL DATA

FIELD Asley Creek SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY Vintona STATE Utah

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

## JOB DATA

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-7-96</u>	DATE <u>12-1-96</u>	DATE <u>12-7-96</u>	DATE <u>12-8-96</u>
TIME <u>0800</u>	TIME <u>1033</u>	TIME <u>1130</u>	TIME <u>1100</u>

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Jorgensen</u>	<u>93171</u>	<u>Vernal</u>
<u>D. Huber</u>	<u>52808</u>	<u>"</u>
	<u>26125</u>	<u>"</u>
	<u>3774</u>	<u>"</u>
	<u>6441</u>	<u>"</u>

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

DEPARTMENT 5001  
DESCRIPTION OF JOB Plug + 4 ft band on well  
as directed by Co.

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐CUSTOMER REPRESENTATIVE John Q JorgensenHALLIBURTON OPERATOR John Q Jorgensen COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>25</u>	<u>Pem</u>	<u>A-G</u>	<u>B</u>		<u>1.18</u>	<u>15.6</u>
<u>2</u>	<u>30</u>	<u>Pem</u>	<u>A-G</u>	<u>B</u>		<u>1.18</u>	<u>15.6</u>
<u>3</u>	<u>25</u>	<u>Pem</u>	<u>A-G</u>	<u>B</u>		<u>1.18</u>	<u>15.6</u>
<u>4</u>	<u>40</u>	<u>Pem</u>	<u>A-G</u>	<u>B</u>	<u>2 1/2 L.L. mixed on the side</u>	<u>1.18</u>	<u>15.6</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET \_\_\_\_\_ REASON \_\_\_\_\_

FIELD OFFICE

CUSTOMER

LEASE

FEE Asley Valley Well No. 10

JOB TYPE

DATE

12-7-96



HALLIBURTON

JOB LOG HAL-2013-C

DATE 12-7-96

PAGE NO.

CUSTOMER

WELL NO.

LEASE

JOB TYPE

TICKET NO.

Equity

Mckinley Valley #10

FEK

115

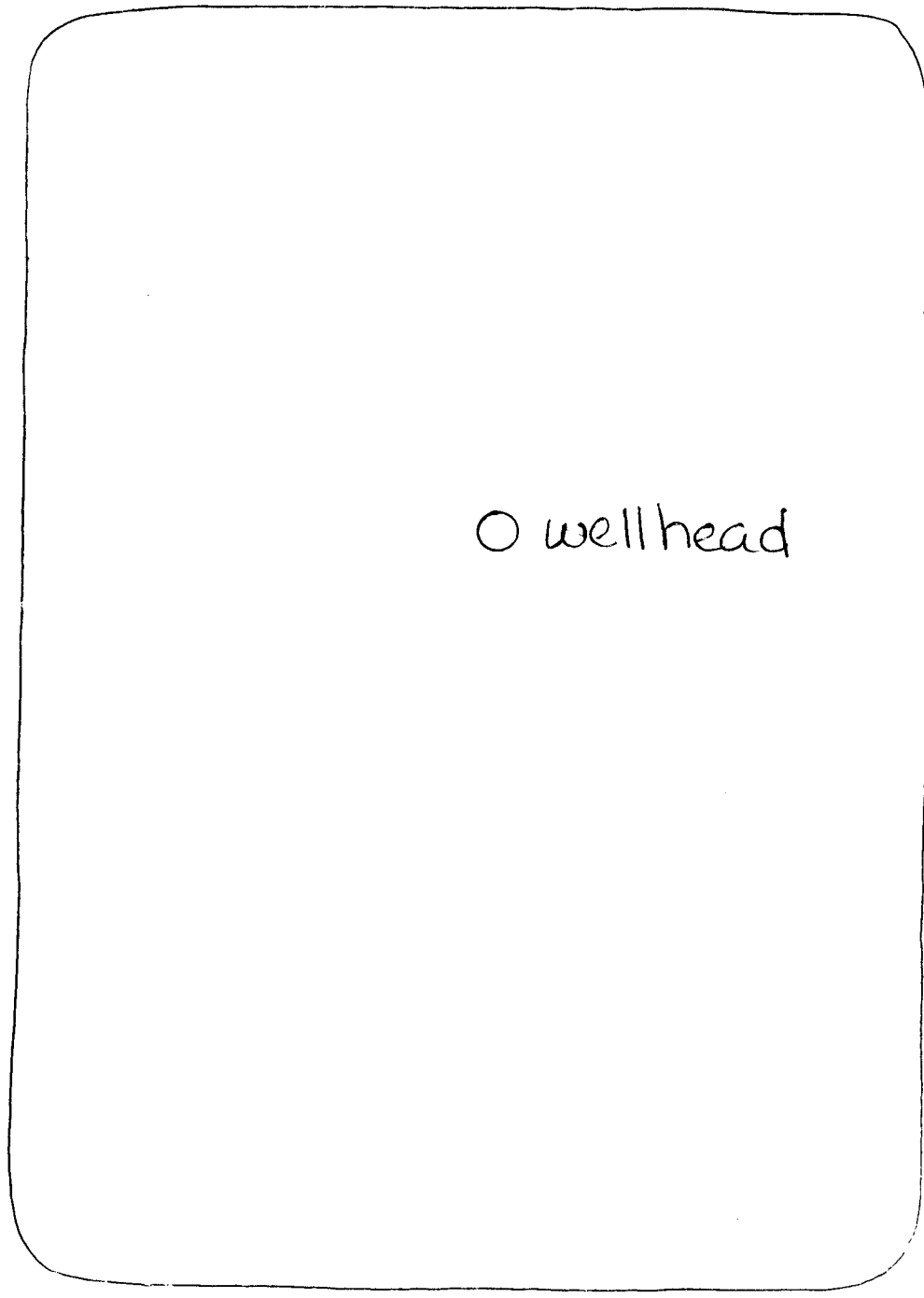
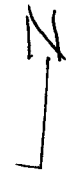
163825

TIME	PPH	PPH	PPH	PPH	PPH	DESCRIPTION OF OPERATION AND MATERIALS
0800						Called Out
1030						On Location
1040						Rig Up + Safety Meeting.
						4013 <sup>#</sup> to 3890 Ft.
1133	5	5		150		Pump 5 Fresh Ahead
1140	3	0		210		Start cmt. 25 SKS. 15.6 #
1142	3	5		190		Stop cmt.
1142	5	0		185		Start Displacement.
1146	6	22		480		Stop End 1 <sup>st</sup> Plug.
						Pull 7 Joints.
1200	4	0		320		Start Rev 1/2 9/16 AN-Hb #
1237	5	150		560		Stop.
						Plug #2 2090 <sup>Ft</sup> to 1935 Ft
1523		3		1200		Set Packer.
1530		3		100		Pump. 3 Fresh Ahead
1533		0		325		Start cmt. 30 SKS. 15.6 #
1535		6.3		200		Stop cmt.
1535		0		180		Start Displacement
1537		11		375		Stop.
						Plug #3 358 <sup>Ft</sup> to 235 Ft
1635		3		40		Pump 3 Fresh Ahead
1640		0		50		Start cmt. 25 SKS. 15.6 #
1642		5		75		Stop cmt.
1642		0		50		Start Displacement
1643		1.5		20		Stop.
1700						Relased For the day.
						12-8-96
0910						Onloc.
0950		6				Fill Hole.
		6		100		Run 60 <sup>Ft</sup> 1" Pipe down Annulass
						Pump. cmt. 30 SKS. 15.6 #
						Run 60 <sup>Ft</sup> 1" Pipe down 7" casing.
		2		100		Pump 10 SKS. cmt. 15.6 #
1100						End Job.

FIELD OFFICE

15406

Ashley Valley #10 Sec 23, T58, R22E Grubly 4/26/89



O well head

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: <b>Fee</b>
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		6. If Indian, Allottee or Tribe Name:
2. Name of Operator: <b>EQUITY OIL COMPANY</b>		7. Unit Agreement Name:
3. Address and Telephone Number: <b>P.O. Box 959 Salt Lake City, UT. 84101 (801) 521-3515</b>		8. Well Name and Number: <b>Ashley Valley #10</b>
4. Location of Well Footages: <b>2030' FSL, 660' FWL</b> QQ, Sec., T., R., M.: <b>NWSW Sec 23, T5S, R22E</b>		9. API Well Number: <b>4304715406</b>
		10. Field and Pool, or Wildcat: <b>Ashley-Weber</b>
		County: <b>Uintah</b> State: <b>UT</b>

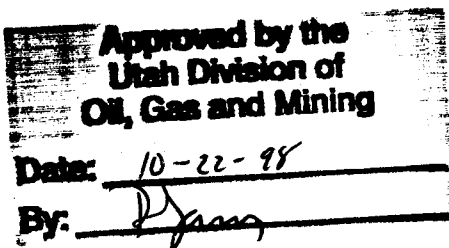
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Multiple Completion  <input type="checkbox"/> Other _____         </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Recompletion  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off         </div> </div> <p>Approximate date work will start _____</p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment*  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input checked="" type="checkbox"/> Other <u>Location Reclamation</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off         </div> </div> <p>Date of work completion <u>06/97</u></p> <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p style="font-size: x-small;">* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ashley Valley Well No. 10 location has been reclaimed and is ready for inspection. EQUITY OIL COMPANY requests the location be inspected and the well be released from bond.

13. Name & Signature: Brent P. Marchant Title: Production Manager Date: 05/04/98

(This space for State use only)



(See Instructions on Reverse Side)

